



Professorship of Geothermal Technologies
Department of Civil and Environmental Engineering
TUM School of Engineering and Design
Technical University of Munich

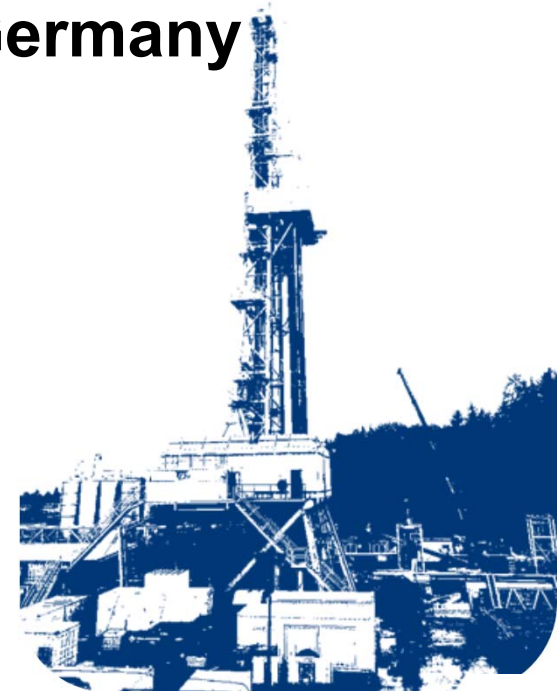


Drilling challenges and subsurface data integration in the North Alpine Foreland Basin, SE Germany

Doctoral Candidates' Day 2023

Indira Shatyrbayeva

16th March 2023

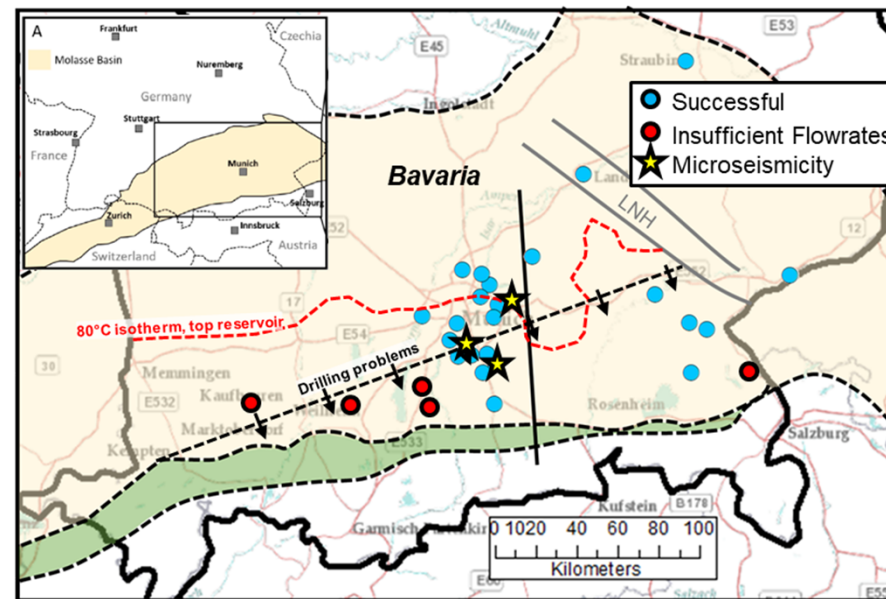
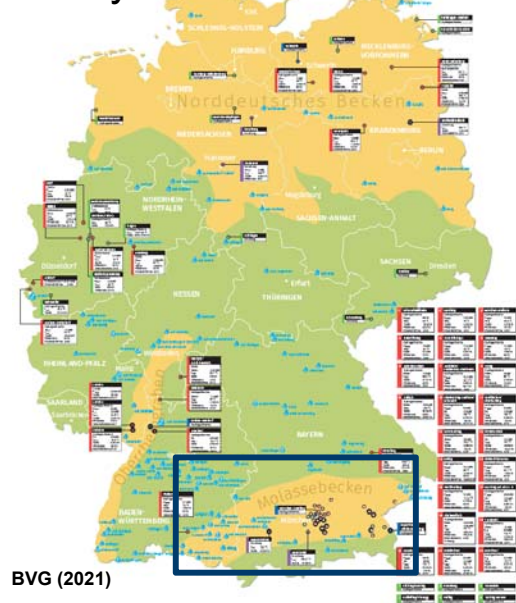


Bavaria – one of Europe’s geothermal hotspots

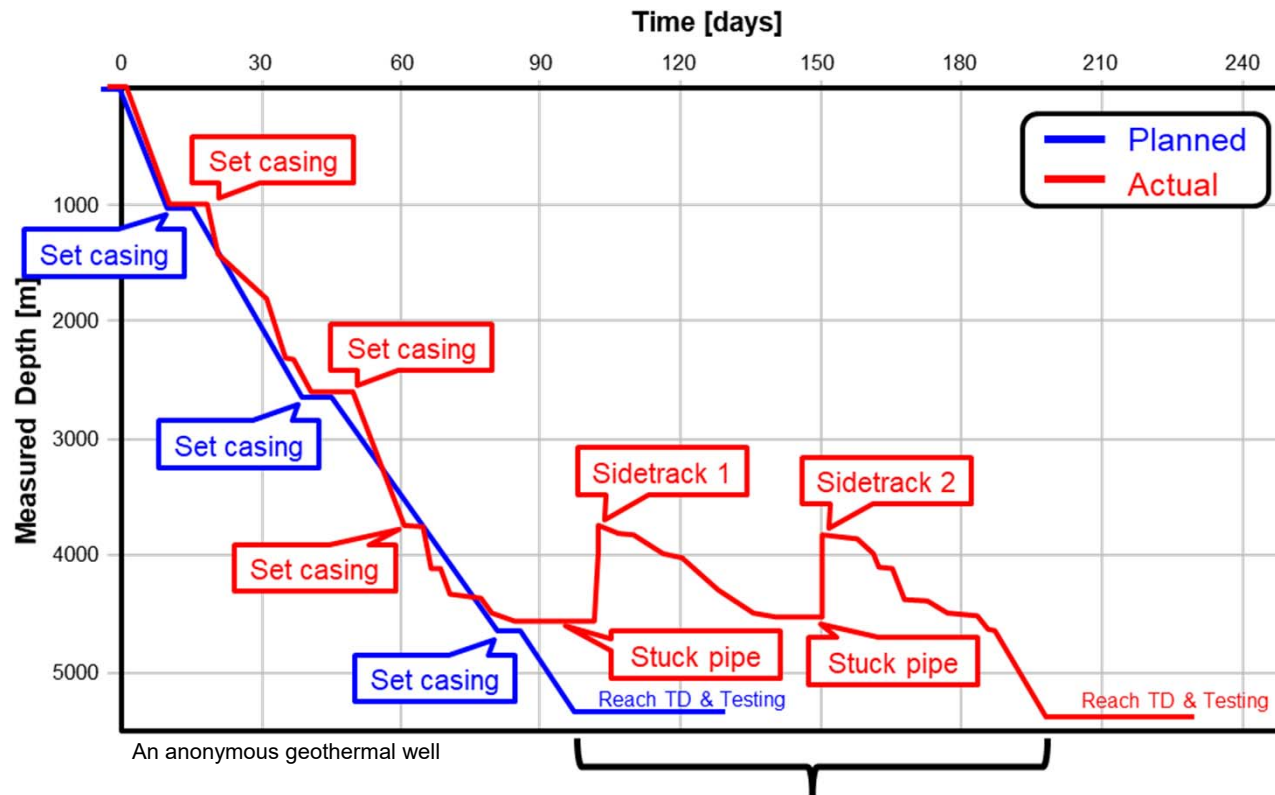


- ✓ 25 successful deep geothermal projects
- ✓ >80 deep geothermal wells
- ✓ Heat >95% of German output
- ✓ Electricity >80% of German output

- ✓ 30% of all deep geothermal wells experienced drilling problems
- ✓ Almost all problems in shales and / or overpressured sections



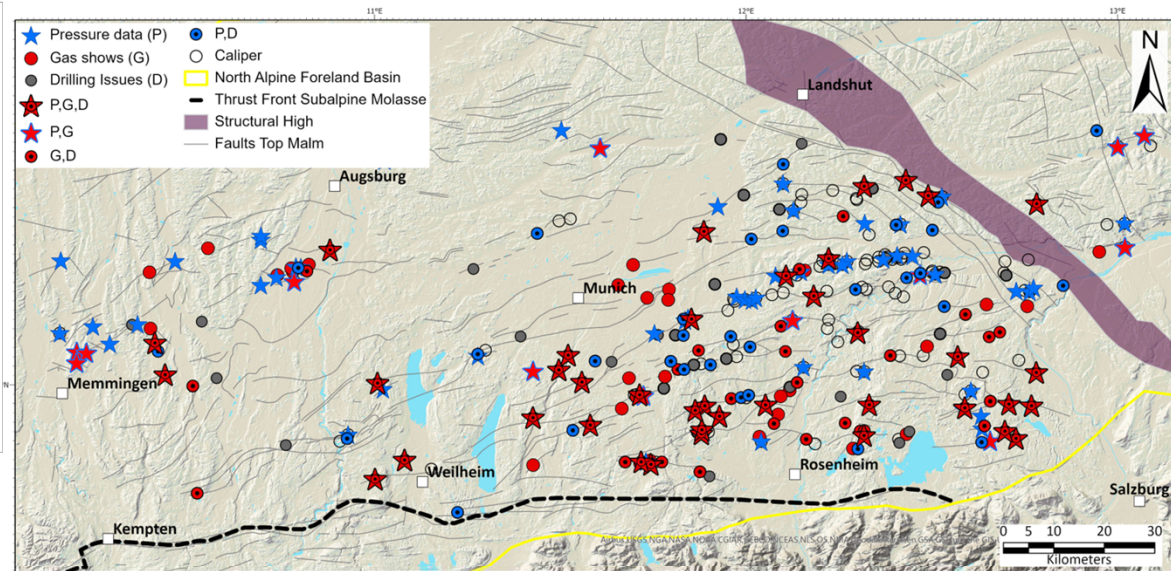
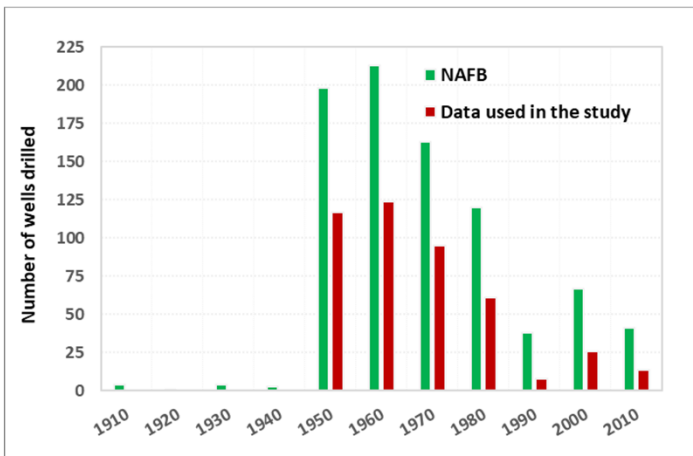
Drilling can account for 30–70% of the overall project cost



An anonymous geothermal well

delay >100 days = +50% drilling cost = +15% project costs ≈ 4-5 Mill.€

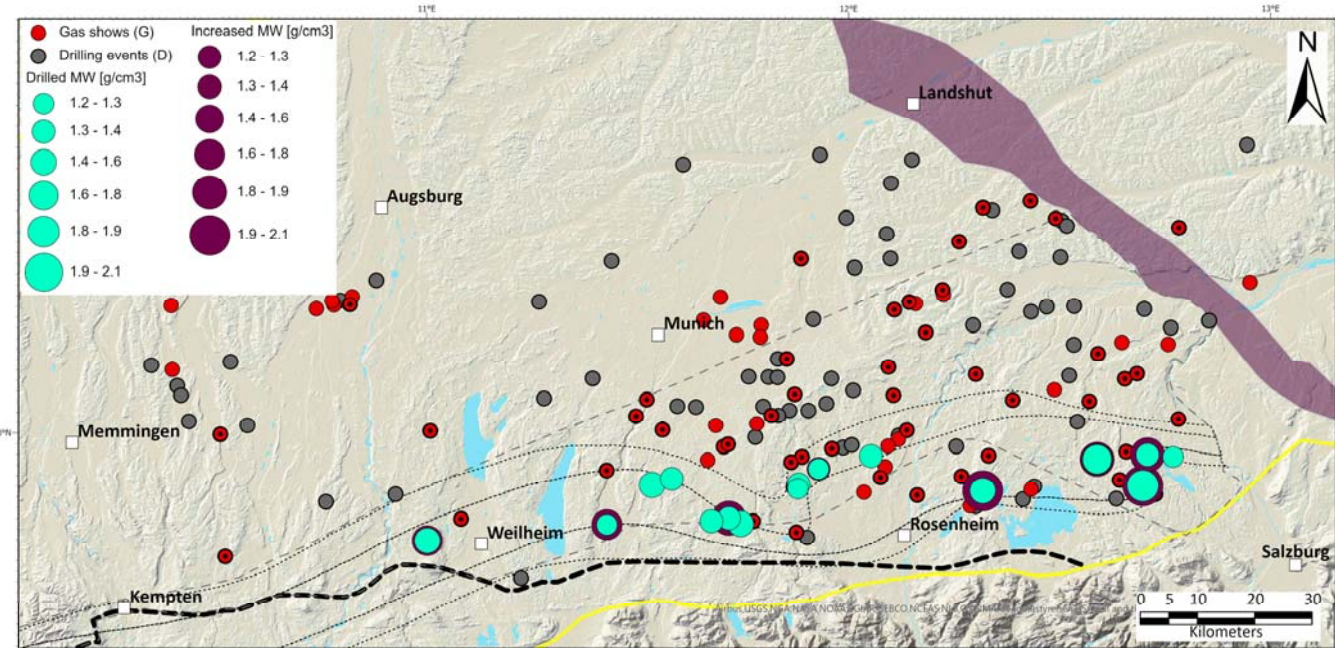
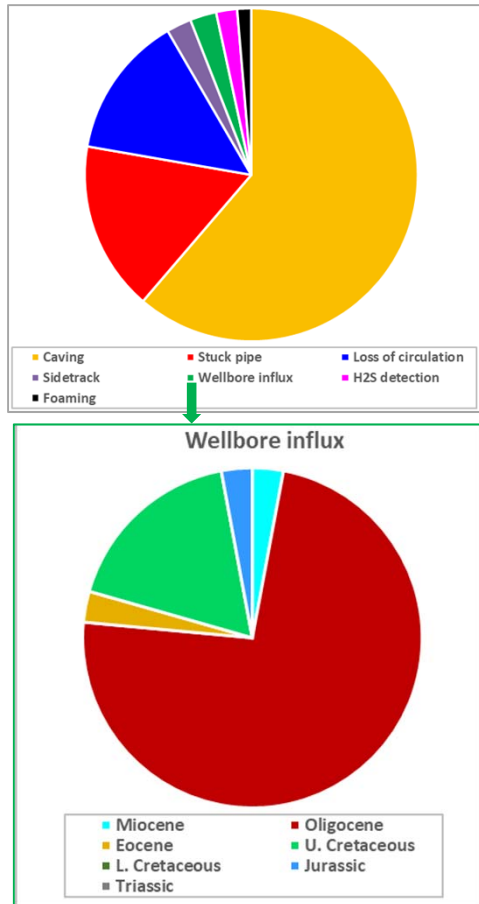
Data acquisition: Nearly half of the NAFB wells analyzed



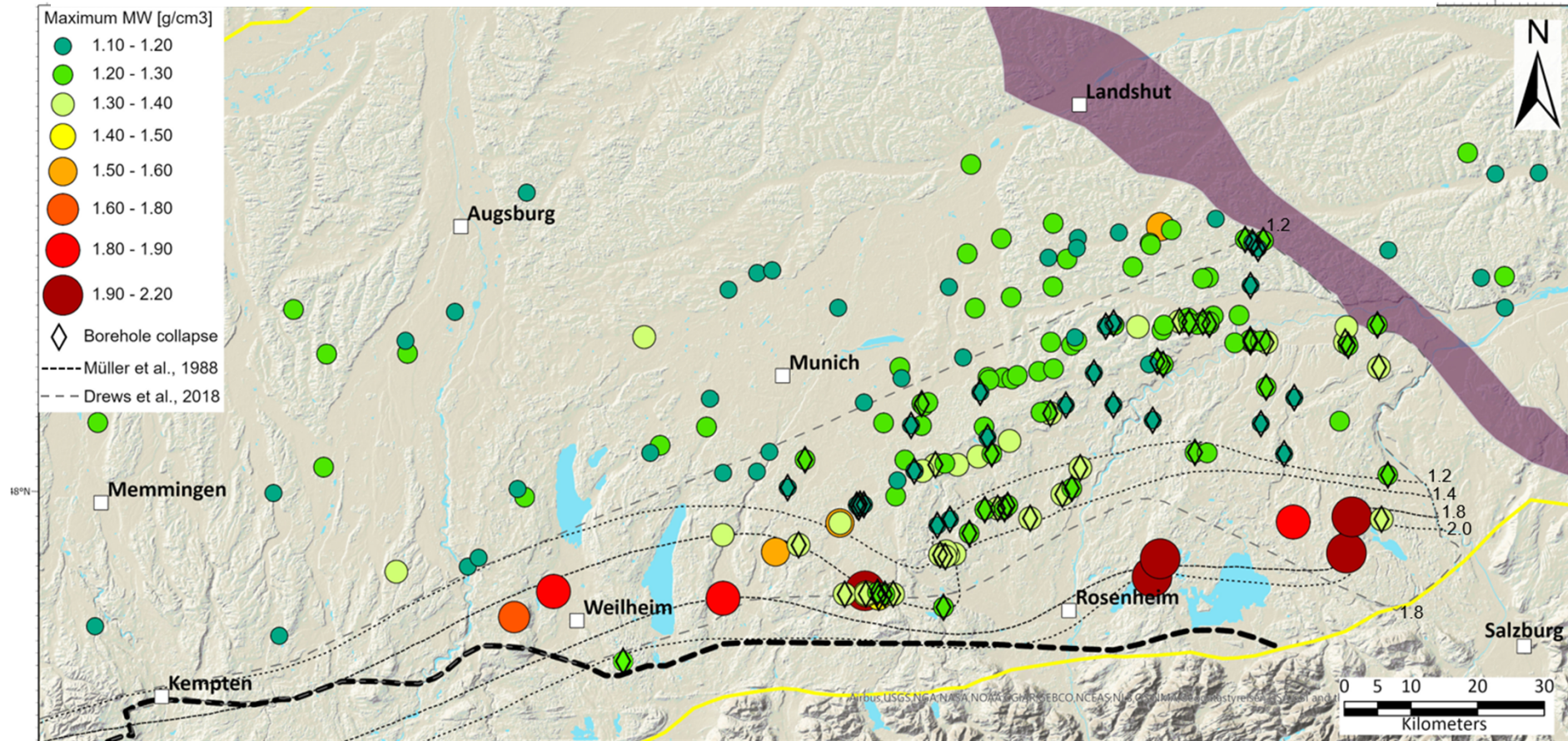
Data type	#wells	Data source
Pressure (Well tests, Kicks)	138	Geological well reports, well test reports (geothermal wells only)
Drilling mud weights	445	Geological well reports, header information of logging runs, mud logs (geothermal wells only), drilling reports (geothermal wells only)
Drilling issues	133	Geological well reports, drilling reports (geothermal wells only)
Caliper logs	200	Digital well logs
Total gas readings	110	Geological well reports, mud logs (geothermal wells only)

Past drilling experiences: 1325 various drilling problems closely analyzed

✓ 75% undesired wellbore influxes and kicks occurred in highly overpressed Oligocene shales adjacent to the Alpine thrust



Mud weight: 40% wells experienced severe wellbore integrity issues



Summary

- Drilling database covers nearly half of the all North Alpine Foreland Basin wells drilled between 1950 - 2018
- Various data integrated from multiple sources
- Data subject to interpretations and exposed to uncertainties
- Past drilling experiences can help to anticipate future drilling challenges

Acknowledgements

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